UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 23, 2020

SCHLUMBERGER N.V. (SCHLUMBERGER LIMITED)

(Exact name of registrant as specified in its charter)

Curaçao (State or other jurisdiction of incorporation) 1-4601 (Commission File Number) 52-0684746 (IRS Employer Identification No.)

42 rue Saint-Dominique, Paris, France 75007 5599 San Felipe, Houston, Texas U.S.A. 77056 62 Buckingham Gate, London, United Kingdom SW1E 6AJ Parkstraat 83, The Hague, The Netherlands 2514 JG (Addresses of principal executive offices and zip or postal codes)

Registrant's telephone number in the United States, including area code: (713) 513-2000

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

D Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

	Trading	Name of each exchange
Title of each class	Symbol(s)	on which registered
common stock, par value \$0.01 per share	SLB	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company \Box

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 8.01 Other Events.

Schlumberger Limited ("Schlumberger") has restructured and reorganized to prepare for a new industry future. This new structure is aligned with our customers' workflows and is directly linked to our corporate strategy, a key element of which is customer collaboration. The new Schlumberger organization consists of four Divisions that combine and integrate our technologies, enhancing the portfolio of capabilities that support the emerging long-term growth opportunities in each of these market segments. The four Divisions are: Digital & Integration, Reservoir Performance, Well Construction, and Production Systems. Commencing in the fourth quarter of 2020, the Divisions form the basis of Schlumberger's segment reporting.

In order to provide additional perspective on this change in segments, Schlumberger has prepared unaudited historical consolidated financial information on the basis of the new reporting structure, as well as supplemental unaudited financial information on a geographical basis. Such information is filed as Exhibit 99 to this Current Report on Form 8-K and is incorporated herein by reference.

The information in this Current Report on Form 8-K should be read in conjunction with Schlumberger's Annual Report on Form 10-K for the fiscal year ended December 31, 2019 and its Quarterly Reports on Form 10-Q for the fiscal quarters ended March 31, 2020, June 30, 2020, and September 30, 2020.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

The exhibit listed below is furnished pursuant to Item 9.01 of this Form 8-K.

- 99 Schlumberger Limited Historical Unaudited Consolidated Financial Information.
- 104 Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

SCHLUMBERGER LIMITED

/s/ Howard Guild Howard Guild Chief Accounting Officer

Date: November 23, 2020



SCHLUMBERGER LIMITED

HISTORICAL UNAUDITED CONSOLIDATED FINANCIAL INFORMATION

SCHLUMBERGER LIMITED HISTORICAL UNAUDITED CONSOLIDATED FINANCIAL INFORMATION

Schlumberger has restructured and reorganized to prepare for a new industry future. This new structure is aligned with our customers' workflows and is directly linked to our corporate strategy, a key element of which is customer collaboration.

The new Schlumberger organization consists of four Divisions that combine and integrate our technologies, enhancing the portfolio of capabilities that support the emerging long-term growth opportunities in each of these market segments.

The four Divisions are:

- Digital & Integration
- Reservoir Performance
- Well Construction
- Production Systems

Digital & Integration - Combines our software and seismic businesses with our integrated offering of Asset Performance Solutions ("APS"). APS helps develop or redevelop fields while increasing production, improving cash flow, and extending recovery for our customers by providing fit-for-purpose solutions. Through digital solutions and technologies, this Division supports the future of software, digital infrastructure, connected assets, and data, while enhancing efficiency to improve asset and enterprise-wide performance for our customers.

The primary offerings comprising this Division are: software integrated solutions, multiclient seismic, and Asset Performance Solutions.

Reservoir Performance - Consists of reservoir-centric technologies and services that are critical to optimizing reservoir productivity and performance. Reservoir Performance develops and deploys innovative technologies and services to evaluate, intervene and stimulate reservoirs that help customers understand subsurface assets and maximize their value.

The primary offerings comprising this Division are: wireline, testing services, well stimulation, slickline, coiled tubing services and OneStim®.

Well Construction - Combines the full portfolio of products and services to optimize well placement and performance, maximize drilling efficiency, and improve wellbore assurance. Well Construction provides operators and drilling rig manufacturers with services and products related to designing and constructing a well.

The primary offerings comprising this Division are: wellbore drilling (including measurements-while-drilling), drilling fluids, drill bits, drilling tools, integrated drilling services, cementing, pressure control equipment, rotary drilling equipment, and land rigs.

Production Systems - Develops technologies and provides expertise that enhance production and recovery from subsurface reservoirs to the surface, into pipelines, and to refineries. Production Systems provides a comprehensive portfolio of equipment and services including subsurface production systems, subsea and surface equipment and services, and midstream production systems.

The primary offerings comprising this Division are: artificial lift, surface systems, valves and process systems, completions equipment, production technology solutions, production facilities, and OneSubsea®.

SCHLUMBERGER LIMITED HISTORICAL UNAUDITED CONSOLIDATED FINANCIAL INFORMATION

Commencing in the fourth quarter of 2020, the Divisions form the basis of Schlumberger's segment reporting. In order to provide additional perspective on this change in segments, Schlumberger has prepared the accompanying unaudited historical consolidated financial information on the basis of the new reporting structure. Schlumberger has also provided supplemental unaudited financial information on a geographical basis.

The change in segment reporting had no impact on Schlumberger's consolidated revenue, income before taxes, net income or earnings per share for any period.

SCHLUMBERGER LIMITED UNAUDITED QUARTERLY FINANCIAL INFORMATION (Stated in Millions)

				Nine Mo	nths 2020			
	Q	1		2	Q3	3	Nine I	/Ionths
	Revenue	Income (Loss) Before Taxes	Revenue	Income (Loss) Before Taxes	Revenue	Income (Loss) Before Taxes	Revenue	Income (Loss) Before Taxes
Digital & Integration	\$ 885	\$ 151	\$ 619	\$ 108	\$ 739	\$ 202	\$ 2,243	\$ 461
Reservoir Performance	1,969	134	1,170	22	1,215	103	4,354	259
Well Construction	2,815	331	2,089	180	1,835	172	6,739	683
Production Systems	1,912	191	1,557	145	1,532	132	5,001	468
Eliminations & other	(126)	(31)	(79)	(59)	(63)	(34)	(268)	(124)
		776		396		575		1,747
Corporate & other (1)		(228)		(169)		(151)		(548)
Interest income (2)		15		7		3		25
Interest expense (3)		(129)		(137)		(131)		(397)
Charges & credits		(8,523)		(3,723)		(350)		(12,596)
	\$ 7,455	\$ (8,089)	\$ 5,356	\$ (3,626)	\$ 5,258	\$ (54)	\$ 18,069	\$ (11,769)

					Fu	ill Year 2019				
	Q		Q			Q3	Q		2()19
	Revenue	Income (Loss) Before Taxes	Revenue	Income (Loss) Before Taxes	Revenue	Income (Loss) Before Taxes	Revenue	Income (Loss) Before Taxes	Revenue	Income (Loss) Before Taxes
Digital & Integration	\$ 935	\$ 188	\$ 1,017	\$ 205	\$ 1,081	\$ 230	\$ 1,112	\$ 259	\$ 4,145	\$ 882
Reservoir Performance	2,308	221	2,409	250	2,460	294	2,122	227	9,299	992
Well Construction	2,890	352	2,960	337	3,021	367	3,009	373	11,880	1,429
Production Systems	1,893	173	2,030	218	2,112	250	2,132	206	8,167	847
Eliminations & other	(147)	(26)	(147)	(42)	(133)	(45)	(147)	(59)	(574)	(172)
		908		968		1,096		1,006		3,978
Corporate & other (1)		(273)		(238)		(231)		(215)		(957)
Interest income (2)		10		9		7		7		33
Interest expense (3)		(136)		(146)		(151)		(138)		(571)
Charges & credits		_		_		(12,692)		(209)		(12,901)
	\$ 7,879	\$ 509	\$ 8,269	\$ 593	\$ 8,541	\$ (11,971)	\$ 8,228	\$ 451	\$ 32,917	\$ (10,418)

SCHLUMBERGER LIMITED UNAUDITED QUARTERLY FINANCIAL INFORMATION (Stated in Millions)

					Full Ye	ar 2018				
	Q	-	Q	2	Q	3	Q4	1	201	8
		Income Before		Income Before		Income Before		Income Before		Income Before
	Revenue	Taxes	Revenue	Taxes	Revenue	Taxes	Revenue	Taxes	Revenue	Taxes
Digital & Integration	\$ 923	\$ 191	\$ 940	\$ 228	\$ 960	\$ 222	\$ 997	\$ 241	\$ 3,820	\$ 882
Reservoir Performance	2,385	222	2,629	331	2,699	365	2,337	251	10,050	1,169
Well Construction	2,628	351	2,743	346	2,944	397	2,995	371	11,310	1,465
Production Systems	1,993	200	2,079	230	2,080	221	2,016	192	8,168	843
Eliminations & other	(100)	8	(88)	(40)	(179)	(52)	(166)	(88)	(533)	(172)
		972		1,095		1,153		967		4,187
Corporate & other (1)		(224)		(240)		(235)		(238)		(937)
Interest income (2)		26		11		8		7		52
Interest expense (3)		(131)		(135)		(139)		(132)		(537)
Charges & credits		—		(184)		—		43		(141)
	\$ 7,829	\$ 643	\$ 8,303	\$ 547	\$ 8,504	\$ 787	\$ 8,179	\$ 647	\$ 32,815	\$ 2,624

Comprised principally of certain corporate expenses not allocated to the segments, stock-based compensation costs, amortization expense associated with certain intangible assets, certain centrally managed initiatives and other nonoperating items. Excludes amounts which are included in the segments' income (nine months ended September 30, 2020: \$1 million; full year 2019: \$8 million; full year 2018: \$8 million). Excludes amounts which are included in the segments' income (nine months ended September 30, 2020: \$22 million; full year 2019: \$38 million; full year 2018: \$38 million). (1)

(2)

(3)

SCHLUMBERGER LIMITED UNAUDITED FINANCIAL INFORMATION (Stated in Millions)

					Full	Year 2019					
	Rev	enue	Income (Loss Before Taxes		preciation and nortization (4)	Inter	est, net (5)	EB	ITDA (6)	C Inves	apital tments (7)
Digital & Integration	\$ 4	,145	\$ 882	2 \$	1,069	\$	19	\$	1,970	\$	1,020
Reservoir Performance	9	,299	992	2	807		13		1,812		569
Well Construction	11	,880	1,429	Ð	656		_		2,085		650
Production Systems	8	,167	842	7	390		(1)		1,236		384
Eliminations & other	((574)	(172	2)	250		(1)		77		113
			3,978	3	3,172		30		7,180		2,736
Corporate & other (1)			(95)	7)	417				(540)		
Interest income (2)			33	3							
Interest expense (3)			(57)	1)							
Charges & credits			(12,90)	1)							
	\$32	,917	\$ (10,418	3) \$	3,589	\$	30	\$	6,640	\$	2,736
				_							
					Full Year	2018					
	Revenue		e (Loss) e Taxes	Deprecia Amortiz		Interest, 1	net (5)	EBIT	DA (6)		apital tments (7)
Digital & Integration	\$ 3,820	\$	882	\$	894	\$	29		1,805	\$	1,091
Reservoir Performance	10,050		1,169		850		1		2,020		899
Well Construction	11,310		1,465		713		_		2,178		769
Production Systems	8,168		843		423		(1)		1,265		343
Eliminations & other	(533)		(172)		237		1		66		139
			4,187		3,117		30		7,334		3,241
Corporate & other (1)			(937)		439				(498)		
Interest income (2)			52						. ,		
Interest expense (3)			(537)								
Charges & credits			(141)								

(1) Comprised principally of certain corporate expenses not allocated to the segments, stock-based compensation costs, amortization expense associated with certain intangible assets, certain centrally managed initiatives and other nonoperating items.

(2) Excludes amounts which are included in the segments' income (2019: \$8 million; 2018: \$8 million.)

Excludes amounts which are included in the segments' income (2019: \$38 million; 2018: \$38 million.) (3) (4)

Includes depreciation of property, plant and equipment and amortization of intangible assets, Asset Performance Solutions ("APS") investments and multiclient data seismic costs.

(5) Excludes interest income and expense recorded at the corporate level.

EBITDA represents income before taxes excluding depreciation and amortization, interest income, interest expense and charges & credits. Management believes that EBITDA is an important profitability measure for Schlumberger and that it allows investors and management to more efficiently evaluate Schlumberger's operations period over period, and to identify operating trends that could otherwise be masked. EBITDA is also used by management as a performance measure in determining certain incentive compensation. EBITDA should be considered in addition to, not as a (6) substitute for or superior to, other measures of financial performance prepared in accordance with GAAP.

(7) Capital investments includes capital expenditures, APS investments and multiclient seismic data costs capitalized.

SCHLUMBERGER LIMITED UNAUDITED GEOGRAPHICAL FINANCIAL INFORMATION (Stated in Millions)

			Full Year 2019		
	Revenue	Income (Loss) Before Taxes	Depreciation and Amortization (4)	Interest, net (5)	EBITDA (6)
International	\$22,242	\$ 3,645	\$ 2,004	\$ 7	\$ 5,656
North America	10,446	526	955	22	1,503
Eliminations & other	229	(193)	213	1	21
		3,978	3,172	30	7,180
Corporate & other (1)		(957)	417		(540)
Interest income (2)		33			
Interest expense (3)		(571)			
Charges & credits		(12,901)			
	\$32,917	\$ (10,418)	\$ 3,589	\$ 30	\$ 6,640
			Full Year 2018		
		Income Before	Depreciation		
	Revenue	Income Before Taxes		Interest, net (5)	EBITDA (6)
International	Revenue		Depreciation and	<u>Interest, net (5)</u> \$ 20	<u>EBITDA (6)</u> \$5,535
International North America	Revenue	Taxes	Depreciation and Amortization (4)		
	<u>Revenue</u> \$20,708	Taxes \$ 3,559	Depreciation and <u>Amortization (4)</u> \$ 1,956	\$ 20	\$ 5,535
North America	Revenue \$20,708 11,730	Taxes \$ 3,559 872	Depreciation and <u>Amortization (4)</u> \$ 1,956 922	\$ 20 11	\$ 5,535 1,805
North America	Revenue \$20,708 11,730	Taxes \$ 3,559 872 (244)	Depreciation and <u>Amortization (4)</u> \$ 1,956 922 239	\$ 20 11 (1)	\$ 5,535 1,805 (6)
North America Eliminations & other	Revenue \$20,708 11,730	Taxes \$ 3,559 872 (244) 4,187	Depreciation and <u>Amortization (4)</u> \$ 1,956 922 239 3,117	\$ 20 11 (1)	\$ 5,535 1,805 (6) 7,334
North America Eliminations & other Corporate & other ⁽¹⁾	Revenue \$20,708 11,730	Taxes \$ 3,559 872 (244) 4,187 (937)	Depreciation and <u>Amortization (4)</u> \$ 1,956 922 239 3,117	\$ 20 11 (1)	\$ 5,535 1,805 (6) 7,334
North America Eliminations & other Corporate & other (1) Interest income (2)	Revenue \$20,708 11,730	Taxes \$ 3,559 872 (244) 4,187 (937) 52	Depreciation and <u>Amortization (4)</u> \$ 1,956 922 239 3,117	\$ 20 11 (1)	\$ 5,535 1,805 (6) 7,334

(1) Comprised principally of certain corporate expenses not allocated to the segments, stock-based compensation costs, amortization expense associated with certain intangible assets, certain centrally managed initiatives and other nonoperating items.

(2)

(3)

Excludes amounts which are included in the segments' income (2019: \$8 million; 2018: \$8 million.) Expense excludes amounts which are included in the segments' income (2019: \$38 million; 2018: \$38 million.) Includes depreciation of property, plant and equipment and amortization of intangible assets, APS investments and multiclient data seismic costs. (4)

(5) Excludes interest income and expense recorded at the corporate level.

(6) EBITDA represents income before taxes excluding depreciation and amortization, interest income, interest expense and charges & credits. Management believes that EBITDA is an important profitability measure for Schlumberger and that it allows investors and management to more efficiently evaluate Schlumberger's operations period over period, and to identify operating trends that could otherwise be masked. EBITDA is also used by management as a performance measure in determining certain incentive compensation. EBITDA should be considered in addition to, not as a substitute for or superior to, other measures of financial performance prepared in accordance with GAAP.

(7) Capital investments includes capital expenditures, APS investments and multiclient seismic data costs capitalized.

SCHLUMBERGER LIMITED UNAUDITED QUARTERLY DIVISION REVENUE BY GEOGRAPHY (Stated in Millions)

											Nine Me	onths 2020								
					Q1				Q2					Q3				Nine Mor		
			Intl.	North America	Elims 8 other	Reven	ue Ir		America	Elims & other	Total Revenue	Intl.	North <u>America</u>		Reve	nue I	ntl. A	merica	Elims & other	Total Revenue
Digital & Integra	tion		\$ 731	\$ 152	\$ 2	2 \$ 88	35 \$	470 \$	\$ 145	\$4	\$ 619	\$ 605	\$ 134	4 \$ —	\$ 7	739 \$ 1	1,806 \$	431 5	56	\$ 2,243
Reservoir Perform	nance		1,249	718	2	2 1,9 6	59	952	215	3	1,170	937	275	5 3	3 1,2	215 3	3,138	1,208	8	4,354
Well Construction	n		2,124	635	56	5 2,8 1	15 1,	704	331	54	2,089	1,560	235	5 40) 1,8	35 5	5,388	1,201	150	6,739
Production System	ms		1,203	690	19	1,9 1	l 2 1,	146	409	2	1,557	1,138	389	9 5	5 1, 5	5 32 3	3,487	1,488	26	5,001
Eliminations & o	ther		(82)	(15)	(29	e) (12	26)	(48)	(3)	(28)	(79)	(30)	1	l (34	4) ((63)	(160)	(17)	(91)	(268)
			\$5,225	\$ 2,180	\$ 50	\$ 7,45	55 \$4,	224	\$ 1,097	\$ 35	\$ 5,356	\$4,210	\$ 1,034	4 \$ 14	\$ 5,2	258 \$13	3,659 \$	4,311 9	5 99	\$18,069
					-						<u> </u>	<u> </u>	<u> </u>				<u> </u>			<u> </u>
										Full	Year 2019									
			21			Q					Q3			Q					019	
	Intl.	North America	Elims & other	Total Revenue	Intl.	North America	Elims & other	Total Revenu	e Intl.	North America	Elims & other	Total Revenue	Intl.	North America	Elims & other	Total Revenue	Intl.	North America	Elims & other	Total Revenue
Digital &	<u> </u>	America	oulei	Kevenue	<u> </u>	America	otilei	Kevenu	<u>e</u> mu.	America	oulei	Revenue	<u> </u>	America	otilei	Kevenue	<u> </u>	America	otilei	Revenue
Integration	\$ 767	\$ 166	\$ 2	\$ 935	\$ 817	\$ 197	\$ 3	\$ 1.01	7 \$ 817	\$ 262	\$ 2	\$ 1,081	\$ 871	\$ 240	\$ 1	\$ 1,112	\$ 3,272	\$ 865	\$ 8	\$ 4,145
Reservoir																. ,	,			
Performance	1,296	1,010	2	2,308	1,385	1,023	1	2,40	9 1,436	1,021	3	2,460	1,392	725	5	2,122	5,509	3,779	11	9,299
Well	,	,		,	,	,			- ,	7-		,	,			,	-,	-, -		-,
Construction	2,089	738	63	2,890	2,173	718	69	2,96	0 2,255	696	70	3,021	2,292	662	55	3,009	8,809	2,814	257	11,880
Production	,			,	, -				,			- / -	, -				-,	,-		,
Systems	1,072	761	60	1,893	1,281	778	(29)	2,03	0 1,324	782	6	2,112	1,382	732	18	2,132	5,059	3,053	55	8,167
Eliminations &							(-)	,	,-			,				, -	,	.,		
other	(113)	(11)	(23)	(147)	(96)	(15)	(36)	(14	7) (96) (19) (18)	(133)	(102)	(20)	(25)	(147)	(407)) (65) (102) (574)
	\$5,111	\$ 2,664	\$ 104	\$ 7,879	\$5,560	\$ 2,701	\$ 8	\$ 8,26		<u> </u>		\$ 8,541	\$5,835	\$ 2,339	\$ 54	\$ 8,228	\$22,242	\$10,446	<u> </u>	<u> </u>
	ψ 0,111	φ 2,004	φ 104	φ,,0/5	φ0,000	φ 2,701	φυ	φ 3,20	φ3,730	φ =,/ = =	φ 05	φ 0,041	φ0,000	φ =,000	φ 34	φ 0,220	<i>φ,242</i>	φ10,440	φ 223	φσ=,σ17
										Full	Year 2018									

											ICul E010									
		(21			(22			(23			Q	4			20	18	
	Intl.	North America	Elims & other	Total Revenue	Intl.	North America	Elims & other	Total Revenue	Intl.	North America	Elims & other	Total Revenue	Intl.	North America	Elims & other	Total Revenue	Intl.	North America	Elims & other	Total Revenue
Digital &																				
Integration	\$ 676	\$ 187	\$ 60	\$ 923	\$ 699	\$ 200	\$ 41	\$ 940	\$ 735	\$ 192	\$ 33	\$ 960	\$ 784	\$ 207	\$ 6	\$ 997	\$ 2,894	\$ 786	\$ 140	\$ 3,820
Reservoir																				
Performance	1,200	1,182	3	2,385	1,253	1,373	3	2,629	1,323	1,374	2	2,699	1,290	1,046	1	2,337	5,066	4,975	9	10,050
Well																				
Construction	1,858	699	71	2,628	1,941	717	85	2,743	2,112	738	94	2,944	2,172	757	66	2,995	8,083	2,911	316	11,310
Production																				
Systems	1,243	738	12	1,993	1,284	784	11	2,079	1,203	849	28	2,080	1,236	768	12	2,016	4,966	3,139	63	8,168
Eliminations &																				
other	(36)	(27)	(37)	(100)	(30)	(15)	(43)	(88)	(97)	(22)	(60)) (179)	(138)	(17)	(11)	(166)	(301)	(81)	(151)	(533)
	\$4,941	\$ 2,779	\$ 109	\$ 7,829	\$5,147	\$ 3,059	\$ 97	\$ 8,303	\$5,276	\$ 3,131	\$ 97	\$ 8,504	\$5,344	\$ 2,761	\$ 74	\$ 8,179	\$20,708	\$11,730	\$ 377	\$32,815

SCHLUMBERGER LIMITED UNAUDITED REVENUE BY GEOGRAPHAL AREA (Stated in Millions)

		Nine M	onths 2020		
	Q1	Q2	Q3	Nine Months	
North America	\$ 2,180	\$ 1,097	\$ 1,034	\$ 4,311	
Latin America	1,046	629	828	2,503	
Europe/CIS/Africa	1,751	1,449	1,397	4,597	
Middle East & Asia	2,428	2,146	1,985	6,559	
iminations & other	50	35	14	99	
	\$ 7,455	\$ 5,356	\$ 5,258	\$ 18,069	
			Full Year 20	19	
	Q1	Q2	Q3	Q4	
orth America	\$ 2,664	\$ 2,701	\$ 2,742	\$ 2,339	
atin America	1.066	1 21/	1 1 2 1	1 1/3	

			Full Year 20	19	
	Q1	Q2	Q3	Q4	Full Year
North America	\$ 2,664	\$ 2,701	\$ 2,742	\$ 2,339	\$ 10,446
Latin America	1,066	1,214	1,121	1,143	4,544
Europe/CIS/Africa	1,707	1,895	2,062	2,018	7,682
Middle East & Asia	2,338	2,451	2,553	2,674	10,016
Eliminations & other	104	8	63	54	229
	\$ 7,879	\$ 8,269	\$ 8,541	\$ 8,228	\$ 32,917
				<u> </u>	
		<u> </u>	Full Year 20		<u> </u>
	 Q1	Q2	Full Year 20 Q3		Full Year
North America		<u>Q2</u> \$ 3,059		18	
North America Latin America	Q1		Q3	18 Q4	Full Year
	<u>Q1</u> \$ 2,779	\$ 3,059	Q3 \$ 3,131	18 Q4 \$ 2,761	Full Year \$ 11,730
Latin America	Q1 \$ 2,779 929	\$ 3,059 1,004	Q3 \$ 3,131 1,042	18 Q4 \$ 2,761 1,038	Full Year \$ 11,730 4,013

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\$ 7,829

\$ 8,303

\$ 8,504

\$ 8,179

\$ 32,815